

# **LINE 3 REPLACEMENT PROJECT**

## **Application for Certificate of Need**

**Minnesota Public Utilities Commission  
Appendix O**

Public Outreach Materials

## **Appendix O.1**

**News Release, March 3, 2014: *Enbridge to Undertake \$7 Billion Mainline Replacement Program***



## NEWS RELEASE

### Enbridge to Undertake \$7 Billion Mainline Replacement Program

**CALGARY, ALBERTA; HOUSTON (March 3, 2014)** – Enbridge Inc. (TSX, NYSE: ENB) and Enbridge Energy Partners, L.P. (NYSE: EEP) today announced they have received shipper support for a \$7 billion investment in their Canadian and U.S. mainline system running from Edmonton, Alberta to Superior, Wisconsin. The Line 3 Replacement (L3R) Program will complement the existing Line 3 segment replacement program and include all remaining segments of Line 3 between Hardisty, Alberta and Superior.

The L3R Program is targeted to be completed by the second half of 2017. Mainline shippers have agreed to support surcharges on all barrels moving on the mainline to provide an appropriate return on the additional capital required. It will be subject to customary regulatory approvals.

Under the L3R Program, all segments of the line between Hardisty and Superior will be replaced with new pipe using the latest available high-strength steel and coating technology. Long-term integrity costs to maintain the line will be substantially reduced and the reliability of service will be enhanced.

“The Line 3 Replacement Program is an important project for our customers and for Enbridge and aligns very well with our strategic priorities,” said Al Monaco, President and Chief Executive Officer of Enbridge Inc. “We work closely with our customers to understand their needs now and into the future; the L3R Program will provide high reliability and flexibility to accommodate the level of throughput we expect they will require. The increased reliability of throughput on our system will provide our customers with assured service to key markets.”

Added Mr. Monaco, “The L3R Program will be the largest project in our Company’s history and will serve to significantly extend our industry-leading earnings per share growth rate well beyond 2017. We now stand at \$36 billion of enterprise-wide commercially secured investments which will all be generating additional earnings and cash flow by 2017.”

Initial development work is underway to support the regulatory applications that will be submitted in late 2014. This includes an extensive public consultation process with landowners, Aboriginal and Native American communities, municipalities and counties and other stakeholders along the Line 3 right of way. Further information on the project will be shared with the public in the near future through mailouts and public meetings.

The Canadian L3R Program, between Hardisty and Gretna, Manitoba, currently is estimated to cost approximately \$4.2 billion and will be undertaken by Enbridge’s wholly-owned subsidiary, Enbridge Pipelines Inc. The U.S. L3R Program, between Neche, North Dakota and Superior, is estimated to cost approximately US\$2.6 billion. The U.S. Program will be undertaken by Enbridge Energy Partners, L.P. (EEP) with funding provided jointly by Enbridge and EEP at participation levels to be finalized and approved by the EEP Special Committee. The Program

will result in the elimination of \$1.1 billion of Line 3 integrity capital which would otherwise be required by 2017, as well as elimination of additional post-2017 integrity capital.

The surcharge on barrels moving on the U.S. mainline will be set to recover a return on and of the incremental U.S. L3R capital. The surcharge will be based on EEP's existing Facilities Surcharge Mechanism cost of service methodology. A separate surcharge will apply to all barrels moving on the Canadian mainline at the Canadian local toll, and another surcharge will apply to the international joint toll (IJT) applicable to all barrels that travel on both the Canadian and U.S. mainlines. The IJT surcharge will be set at a level that will cover the U.S. surcharge plus enough, together with the Canadian local toll surcharge, to provide an appropriate return on the incremental Canadian L3R Program capital.

The capital costs on which the surcharges will be based will reflect detailed estimates to be finalized in the first quarter of 2014. Shippers will have the option to cancel the L3R Program in the event that the detailed cost estimate exceeds the current preliminary estimate by more than 15 per cent. In the event of such cancellation, all development costs incurred to that date would be recoverable from shippers.

Guy Jarvis, President, Liquids Pipelines for Enbridge said the L3R Program provides a very attractive solution to Enbridge and our shippers. "In the long run it is the most efficient way to maintain the line," Mr. Jarvis said. "It also improves the reliability of the system, with less down time for inspections and repairs and more operating flexibility. The IJT surcharge structure for the Program is designed to provide Enbridge with a solid return on its incremental investment."

Mark Maki, President, Enbridge Energy Partners said, "The U.S. Line 3 Replacement Program will provide a significant attractive investment opportunity for EEP, enhancing our distributable cash flow growth rate. The funds anticipated to be released through projected drop downs of additional interests in our natural gas gathering and processing business to Midcoast Energy Partners, will expand the Partnership's ability to undertake a significant participation level in this program."

Line 3 is a 1,031 mile (1,660 kilometres), 34-inch diameter pipeline that has been in safe and reliable operation since 1968. It is one of six crude oil pipelines that make up the Enbridge mainline system.

## **CONFERENCE CALL**

Enbridge Inc. will hold a conference call on Tuesday, March 4, 2014 at 9 a.m. Eastern Time (7 a.m. Mountain Time) to discuss the Line 3 Replacement Program. Analysts, members of the media and other interested parties can access the call toll-free at 1-800-708-4540 from within North America and outside North America at 1-847-619-6397 using the access code 36772471#.

The call will be audio webcast live at <http://www.media-server.com/m/p/te36pkob>. A webcast replay and podcast will be available approximately two hours after the conclusion of the event and a transcript will be posted to the website within 24 hours. The replay will be available at toll-free 1-888-843-7419 within North America and outside North America at 1-630-652-3042 (access code 36772471#) until March 11, 2014.

The conference call will begin with a presentation by the Company's Chief Executive Officer and Chief Financial Officer, and the President of Liquids Pipelines followed by a question and



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*Certain information provided in this news release constitutes forward-looking statements. The words "anticipate", "expect", "project", "estimate", "forecast" and similar expressions are intended to identify such forward-looking statements. Although Enbridge and EEP believe that these statements are based on information and assumptions which are current, reasonable and complete, these statements are necessarily subject to a variety of risks and uncertainties pertaining to operating performance, regulatory parameters, weather, economic conditions and commodity prices. You can find a discussion of those risks and uncertainties in our Canadian securities filings and American SEC filings. While Enbridge and EEP make these forward-looking statements in good faith, should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary significantly from those expected. Except as may be required by applicable securities laws, Enbridge and EEP assume no obligation to publicly update or revise any forward-looking statements made herein or otherwise, whether as a result of new information, future events or otherwise.*

**For more information please contact:**

**Enbridge Inc.**

Graham White  
Media  
(403) 508-6563 or Toll Free: (888) 992-0997  
graham.white@enbridge.com

Adam McKnight  
Investment Community  
(403) 266-7922  
adam.mcknight@enbridge.com

**Enbridge Energy Partners, L.P.**

Terri Larson, APR  
Media  
(877) 496-8142  
Email: usmedia@enbridge.com

Sanjay Lad  
Investment Community  
(866) EEP INFO or (866) 337-4636  
Email: eep@enbridge.com

## **Appendix O.2**

### **Media Outlets on Enbridge News Release Distribution List**

Appendix O.2  
Line 3 Replacement Project  
Media Outlets on Enbridge News Release Distribution List

<b>Media Contacts</b>	
<b>Location/Area</b>	<b>Name of Media</b>
<b>Grand Forks/Fargo, ND Area</b>	Grand Forks Herald
	Fargo Forum
	WDAZ-TV
	Prairie Business Magazine
	Associated Press
	KVLY- Fargo/Grand Forks
	WDAY/Grand Forks
	FOX - Fargo/Grand Forks
	Prairie Public Radio
<b>Kittson County</b>	Kittson County Enterprise
	Karlstad Northstar News
<b>Marshall County</b>	Stephen Messenger
	Warren Sheaf
<b>Pennington County</b>	Thief River Falls Times and Northern Watch
<b>Red Lake County</b>	Oklee Herald
	Red Lake Falls Gazette
<b>Polk County</b>	Red Lake Falls Gazette
<b>Clearwater County</b>	Crookston Daily News
<b>Beltrami County</b>	Farmer's Independent (Bagley)
	Bemidji Pioneer
	KK Radio Network
	Lakeland TV
<b>Hubbard County</b>	Northwoods Press
	Park Rapids Enterprise
<b>Cass County</b>	Pilot Independent (Walker)
<b>Itasca County</b>	Crookston Daily Times
	Grand Rapids Herald Review
	Western Itasca Review (Deer River)
<b>Crow Wing County</b>	Pine & Lakes Echo Journal
	Brainerd Dispatch
<b>Aitkin County</b>	Aitkin Independent Age
	McGregor Voyageur Press

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Line 3 Replacement Project  
Media Outlets on Enbridge News Release Distribution List

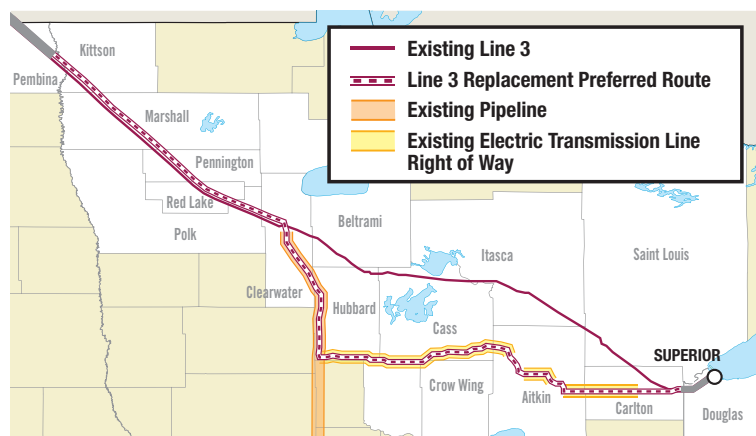
Media Contacts	
Location/Area	Name of Media
<b>Duluth/Superior (Carlton and St. Louis Counties)</b>	Duluth News Tribune
	Superior Telegram
	KBJR Northland News
	WDIO-TV
	WPR/KUWS
	Floodwood Forum
	Floodwood Portage News
	Pine Journal
<b>Twin Cities</b>	MPR
	Minnesota Public Radio
	Star Tribune
	Forum Publications
	Associated Press

## **Appendix O.3**

### **Line 3 Replacement Project Fact Sheet**

# LINE 3 REPLACEMENT PROJECT

## Joliette, North Dakota to Wrenshall, Minnesota



Crude oil is refined into petroleum products we use everyday - from fuel for our cars to heating oil for our homes, to the clothes we wear and the household products we buy.

Enbridge has been safely and reliably transporting crude oil to U.S. refineries through its pipelines for decades. Built in 1968, Line 3 is part of the Enbridge crude oil pipeline system known as the Lakehead System. Line 3 is a 34-inch diameter, 1,031-mile pipeline from Edmonton, Alberta to Superior, Wisconsin and currently operates below its designed capacity.

Enbridge is proposing to replace Line 3 to maintain high safety standards, reduce future maintenance activities and disruptions to landowners and the environment, as well as to provide reliable delivery capacity of supplies of North American crude oil. A new 36-inch pipeline will replace the existing 34-inch pipeline along most of the Line 3 route.

In the U.S., the replacement pipeline will follow Enbridge's existing Line 3 route from Joliette, North Dakota to Clearbrook, Minnesota, and then will follow a proposed new pipeline route from Clearbrook to Wrenshall, Minnesota.

Line 3 will continue to operate during the replacement work to ensure the needed supplies of crude oil reach markets throughout North America. The replaced pipeline will be permanently removed from operation, or 'deactivated', once the new pipeline is installed, tested, and commissioned for service.

### Project Details

<b>Ownership:</b>	Enbridge Energy, Limited Partnership
<b>Length:</b>	Approximately 340 miles in the U.S.
<b>Pipe:</b>	36-inch diameter
<b>Construction:</b>	Pending regulatory approval, 2016-2017
<b>In-service Date:</b>	2017

### Project Timing

Pending receipt of regulatory and associated permit approvals, construction will begin in 2016 with Line 3 in service in 2017. We will update individual landowners and other stakeholders as we move through the planning and regulatory process. Pre-construction activities, including surveying, land acquisition, engineering and design, will begin in 2014.

### Project Cost

Overall cost of the pipeline project, including replacement of the existing pipeline and associated station and terminal facilities, is estimated at \$2.3 billion in the U.S.

**For more information, please call Enbridge at 855-788-7812 or email [Line3ReplacementProject@enbridge.com](mailto:Line3ReplacementProject@enbridge.com).**



*Pipeline replacement will reduce the level of future maintenance activities and landowner disruption that would otherwise be required to maintain safe operations.*

## Project Benefits

This Project provides a two-fold benefit and purpose:

- Reduces the level of future maintenance activities and landowner disruption; and,
- Restores Line 3's capacity to meet shipper and refinery demands for pipeline transportation capacity to support North American energy independence.

In addition, installing new facilities will bring added property tax revenue to Minnesota communities, as well as provide an influx of sales taxes from locally purchased materials and equipment. Hundreds of skilled workers and laborers will be needed during peak construction resulting in increased local employment opportunities. Many workers will be drawn from the local workforce. There will be fewer disruptions to landowners and local communities in the long term by reducing the level of future maintenance activities that would otherwise be required to maintain safe operations.

## Regulatory Oversight and Permitting

Interstate liquid petroleum pipelines are regulated by various federal and state laws and regulations. Comprehensive national standards, federal laws and regulations have been developed over decades that prescribe the design, construction, operation and maintenance of liquid petroleum pipelines. The agency exclusively responsible for regulating interstate crude oil pipeline safety is the U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration, as designated by the Pipeline Safety Act. More information on pipeline operation and regulation is available at [www.pipeline101.org](http://www.pipeline101.org).



## Maintaining Safe, Reliable Pipelines

Enbridge builds safety into every step of pipeline construction and operations. Preventive measures are taken to promote the safe, reliable operation of our liquid petroleum pipelines and related facilities, including:

- Using high-quality steel and anti-corrosion coatings when constructing our pipelines;
- Installing cathodic protection (a low-level electrical charge) to inhibit corrosion;
- Testing new and existing pipelines as required by regulation;
- Periodically inspecting the inside of the pipeline with sophisticated tools;
- Conducting preventive maintenance and inspection;
- 24-hour pipeline monitoring from Enbridge's control center, which has remote shut-down capabilities and can monitor pipeline pressures and conditions during operation;
- Completing regular ground and aerial inspections of the right-of-way; and
- Providing public awareness safety information to emergency responders, local public officials, excavators and those who live and work along our pipelines.



## **Appendix \ .4**

### **Civil and Environmental Surveys**

### **WHY ARE THE SURVEYS NECESSARY?**

Having accurate and current information about our pipeline corridor is essential for planning future activities, including pipeline maintenance and expansion.

While some information can be found in maps, aerial photos, and public records, certain types of data must be collected using onsite surveys. Our representative will notify you of our intent to survey and provide a general window when the surveys will occur on your property.

### **WHEN WILL THE SURVEYS BE CONDUCTED?**

Surveys are an important part of our planning efforts. The majority of the surveys will be conducted starting in May 2014. Under normal conditions, and depending on the type of survey and the size of parcel, field surveyors generally take less than one day to complete their work on any given parcel.

### **HOW WILL THE SURVEYS IMPACT MY PROPERTY?**

Civil and environmental surveys cause little or no disruption to landowners. Field crews walking the study area across your property may need to excavate small holes in some cases. Any holes will be filled in and sod will be replaced.

### **WHAT IF AN ARCHAEOLOGICAL SITE IS FOUND ON MY PROPERTY?**

In most cases, the archaeological sites found in the study area will likely have already been disturbed by previous activity (such as farming). No additional work at these sites should be necessary. When a site is identified, Enbridge's archaeologists may need to return to your property to conduct additional work. A company representative will contact you if this is necessary, to explain the type of work that will need to be conducted.

Artifacts found on your property belong to you. Because some artifacts may have educational value, Enbridge encourages the donation of rare or significant artifacts to a state repository such as a museum. If you choose to make a donation, Enbridge will make arrangements to protect and curate your artifacts. On rare occasions, human remains and associated artifacts may be found in unmarked cemeteries. These artifacts are protected by federal and state laws and Enbridge will treat any discoveries of human remains in accordance with these laws.

### **FOR MORE INFORMATION:**

Please contact Enbridge at 855-788-7812 or visit [enbridge.com](http://enbridge.com).

# **CIVIL AND ENVIRONMENTAL SURVEYS**

## **AN INFORMATION GUIDE FOR PROPERTY OWNERS**

*For more than 60 years, Enbridge has safely and reliably delivered energy in the Midwest and throughout North America.*

As part of our planning activities, Enbridge will conduct civil and environmental field surveys and site evaluations along the existing Lakehead System. Some of this work may be conducted on your property. This brochure answers questions landowners frequently ask about field surveys.

#### **WHAT IS A CIVIL SURVEY?**

On a civil survey, teams of 2 to 3 people survey the potential pipeline route. Upon consent, survey crews will use ATVs during the civil survey (*you will be notified prior to their use on your property*).

#### **WHAT IF THE SURVEYS DAMAGE MY PROPERTY?**

Enbridge's environmental and civil surveyors have extensive experience completing work on private property and are careful not to disturb crops or livestock or cause damage. Surveyors carry liability insurance, and Enbridge will compensate you fairly for damages if any should occur. Field staff also carry injury liability insurance.

#### **WHAT DO YOU LOOK FOR IN THE FIELD?**

This varies depending on the scope of the project, the types of properties crossed, and regulatory requirements. For most projects we typically conduct civil, archaeological and wetland delineation surveys.

Other studies such as surveys for vegetation types, stream crossings, habitat, sensitive species and soil types, may also be necessary.

#### **WHAT OTHER KINDS OF SURVEYS MAY BE NECESSARY?**

Enbridge may need to conduct surveys for vegetation types, stream crossing, habitat, sensitive species, or soil types, or conduct other field work depending on site-specific needs. To the extent feasible, multiple surveys will be coordinated to limit visits to your property. For example, vegetation and stream crossings may be documented during the wetland delineation survey. Information collected during the surveys will be used to identify appropriate construction and restoration methods. In all cases, Enbridge's survey methods will be low-impact and cause minimal disruption.

#### **WHY SURVEY FOR SENSITIVE SPECIES?**

If protected species (or habitat for these species) could be present on your property, Enbridge may be required to field-verify. If endangered species or habitat are identified on your property, Enbridge will notify and work with the appropriate agencies to determine the best method to proceed with construction.

#### **WHAT IS WETLAND DELINEATION?**

The process of wetland mapping, known as delineation, helps identify where permits are needed and what types of construction and restoration methods will be necessary. Typically, teams of 2 to 3 people walk the route to perform a visual check and conduct limited soil probes.

#### **WHAT HAPPENS IF A WETLAND IS DELINEATED ON MY PROPERTY?**

If a wetland is delineated on your property, Enbridge will need to use special construction and restoration methods on that section of the right-of-way. This delineation does not affect or alter your use of the land, and future uses will remain your choice, subject to existing regulations.

#### **WHAT DOES AN ARCHAEOLOGICAL SURVEY entail?**

Archaeological surveys document the presence of prehistoric and historic artifacts and structures within the study area. Professional archaeologists in teams of 2 to 3 people walk across the study area and look for artifacts on the surface. Small shovel tests or auger tests are utilized if ground visibility is poor or if there is a likelihood of buried artifacts, including on agricultural land.

Shovel tests are typically about 14 inches in diameter and 2 to 3 feet in depth. Auger tests are typically about 4 inches in diameter and up to 6 feet in depth. Soils from these tests are screened and any artifacts are collected.

## **Appendix O.5**

### **Bat Survey Brochure**

#### **WHY ARE BAT SURVEYS NECESSARY?**

Certain bat species are listed as threatened or endangered by the U.S. Fish and Wildlife Service under the Endangered Species Act (ESA). Bat surveys will be conducted in the area to determine if the pipeline project will affect those bats. The ESA outlines measures for the protection of those particular bat species. These surveys will assist in the development of appropriate avoidance and/or mitigation measures.

#### **WHEN WILL THE SURVEY BE CONDUCTED?**

Bat surveys will be conducted from May through August. The surveys will generally take place during daylight hours using acoustic equipment. If the protected bat species are detected through the daylight acoustic surveys, additional surveys will be required during night hours. These surveys generally begin **an hour before sunset and continue for up to eight hours.**

#### **HOW WILL THE SURVEYS IMPACT ME OR MY PROPERTY?**

Generally, environmental field studies cause little or no disruption or disturbance for landowners. Landowners will be notified prior to survey activity on their property. Survey crews will be entering the survey area through pre-approved access points. Most activities will take place within the survey corridor. Please be aware that some activities will take place at dusk and during overnight hours. You may also see crews on public roads using equipment to track bats during the day. All crews will be wearing high-visibility clothing, and will be identifiable by signage on vehicles and at survey access points.

# **PROTECTED SPECIES BAT SURVEYS**

## **AN INFORMATION GUIDE FOR PROPERTY OWNERS**

#### **FOR MORE INFORMATION:**

**Please contact Enbridge at  
Sandpiper Project - 1-855-788-7805  
Line 3 Replacement - 1-855-788-7812  
or visit [enbridge.com](http://enbridge.com).**



*For more than 60 years, Enbridge has safely and reliably delivered energy in the Midwest and throughout North America.*

As part of our pipeline project planning activities, Enbridge will conduct field surveys on protected bat populations along the proposed pipeline construction route. Some of this work may be conducted on your property.

#### **WHAT WILL THIS SURVEY WORK LOOK LIKE?**

Survey activities typically include habitat assessments, acoustic surveys, mist-net surveys, and radio-tracking of individual bats. Surveys will take place between May and August during the time when the protected bat species are active in their summer habitat.

Where suitable forest habitat is present, acoustic surveys will be conducted for up to **six consecutive days**. An acoustic detector that records bat calls will be set up during the day and left unmanned for the duration of the survey, except for periodic daylight service visits. The device may be placed on the ground or on a tripod and is approximately one square foot as shown in the photo at top right.

Mist net surveys will be conducted overnight for up to ten consecutive nights. These surveys typically take place once acoustic surveys are complete, but in some cases, may be conducted at the same time. Nylon mesh mist nets will be suspended between two poles as shown in the two lower photos on the right. For each mist net location, crews will arrive approximately one hour before sunset to prepare up to five nets. Nets will be continuously monitored through the night **for up to eight hours**.

If a bat is captured during mist net surveys, a temporary radio transmitter may be affixed to the back of the individual to allow for tracking. The bat can then be tracked back to the roost tree. Locating the roost tree aids in determining whether bats are using trees within the project area as roost sites or maternity colonies.



*An acoustic survey recorder on a tripod detects bat calls and helps agents confirm bat species.*



*A crew sets up a mist net survey location to determine the existence of endangered species.*



*As many as five mist net locations can be continuously monitored for up to 8 hours.*

## **Appendix O.6**

### **Line 3 Replacement Project Introductory Packet**

**LINE 3**  
**Maintenance and Segment Replacement**



**Enbridge Energy, Limited Partnership**  
 1409 Hammond Ave.  
 Superior, WI 54880  
[www.enbridge.com](http://www.enbridge.com)

**John McKay**  
 Manager, Land Services  
 (855) 788-7805

April 16, 2014

Dear Landowner,

Today, I am writing to introduce the Line 3 Replacement Project. In your area, Enbridge is proposing to replace Line 3 generally along the Sandpiper pipeline route. Planning has just begun, but we want you to be aware of this project very early in its development.

Line 3 is a 1,031-mile pipeline that extends from Edmonton, Alberta to Superior, Wisconsin, and has been in operation since 1968. This pipeline is a vital and integral part of the Enbridge Mainline System ("Lakehead System"). Line 3 and the Lakehead System have been meeting the petroleum consuming needs of Minnesota residents and surrounding states for decades. The entire Enbridge system moves secure and reliable sources of crude oil supplies to key U.S. refineries and marketing hubs throughout the Midwest and beyond.

As part of its long-term Maintenance and Integrity Program, Enbridge has been assessing Line 3. This assessment included a variety of preventative maintenance inspections and analysis. Enbridge determined that replacement of this pipeline segment was the best option to maintain Line 3's safe operation. The replacement pipeline will follow the existing Line 3 route from Joliette, North Dakota to Clearbrook, Minnesota. Then, the Line 3 replacement pipeline will follow the Sandpiper Pipeline Project's preferred route from Clearbrook to Wrenshall, Minnesota.

During construction, the Line 3 Replacement Project will bring at least 1,500 temporary jobs and increased economic activity to communities along the route. Long-term, Line 3 will continue to play a vital role in supplying North American energy users with a safe, reliable, stable source of crude petroleum. Additionally, Enbridge is a significant contributor to your county's property tax base. Safety remains our first priority in all aspects of the project, from the current planning phase, through construction, operation, and maintenance. Our goal is zero incidents and we will maintain the highest safety standards and industry practices to ensure the continued safety of all our pipelines and facilities.

Pending regulatory approvals and final planning, construction may begin in 2016 with the bulk taking place in 2017.

As a landowner along the route, you may be contacted in the near future (by phone and/or in-person) to provide notification of upcoming surveys and/or to request permission to enter your property for this work. Please note, the majority of the proposed Line 3 Replacement route has already been surveyed through the Sandpiper Project's survey efforts; however, we have additional environmental surveys, including new surveys for bats, that need to be completed on some properties this summer.

The total amount of time spent on each property will depend on its characteristics and other factors. Our surveyors have extensive experience and will make every effort to minimize disturbance to crops, livestock or land. Use of heavy equipment is not anticipated at this time.

This letter is the first step in working with you, seeking community input and applying for various local, state and federal approvals. As a landowner along the proposed pipelines route, we will be in contact with you in the coming months as project plans move forward. In the meantime, please visit [www.enbridge.com/Line3](http://www.enbridge.com/Line3) or call our toll-free informational line at 1-855-788-7812 for more information.

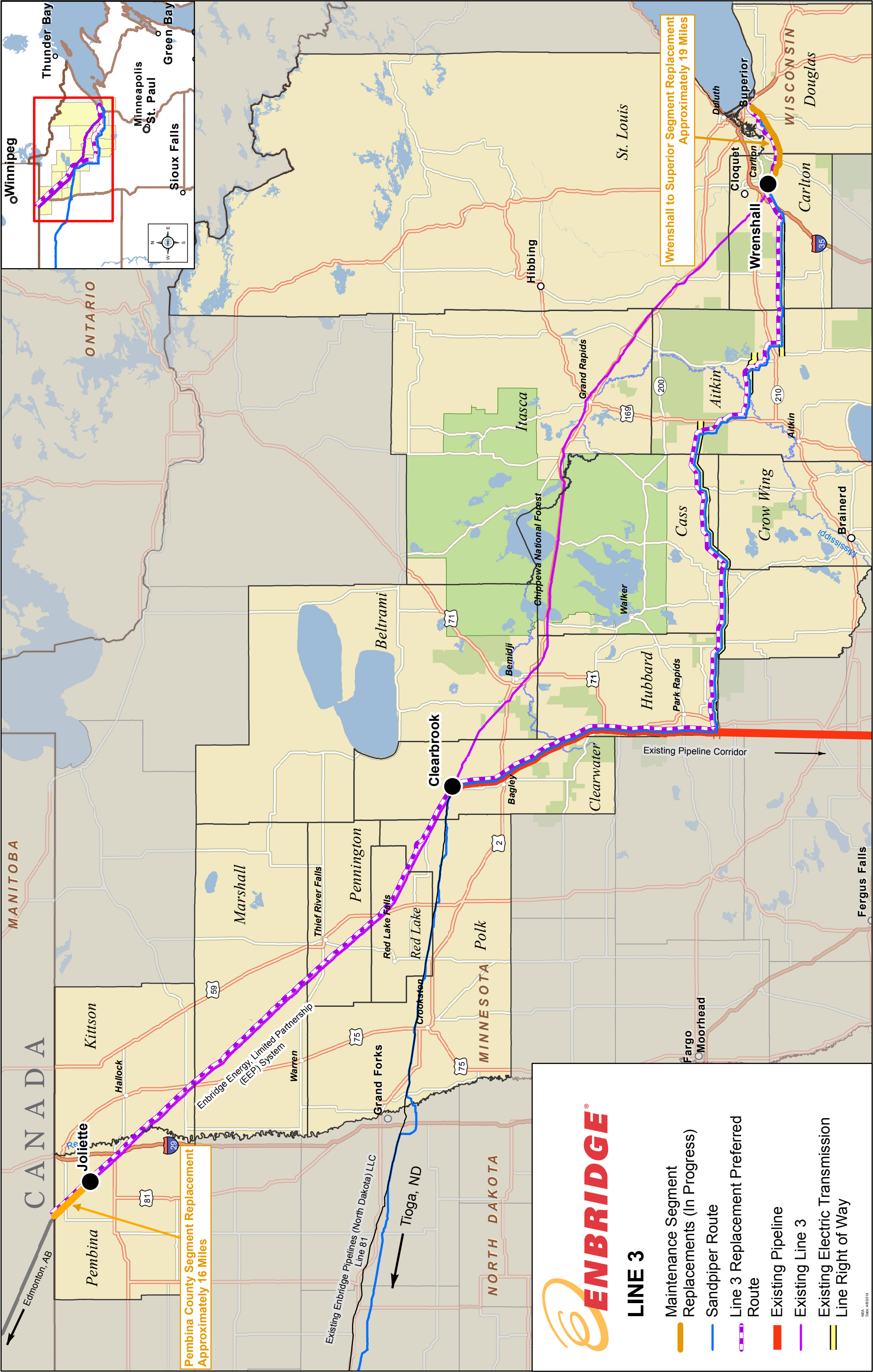
Cordially,

John McKay  
 Manager, Land Services (U.S. Projects)



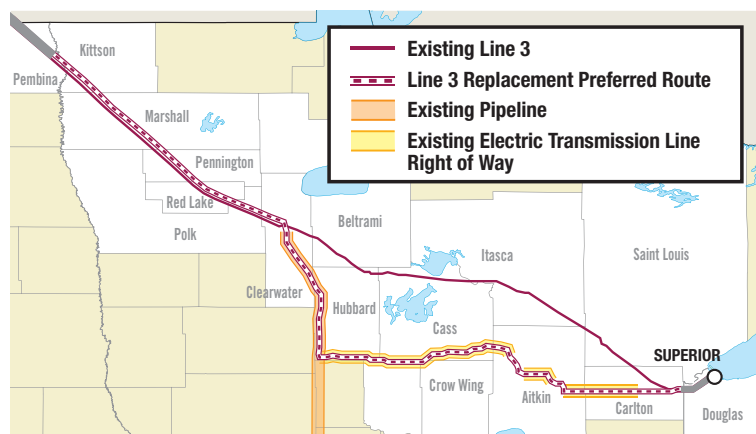
**About Enbridge and its projects**

During the past 65 years, Enbridge has become a leader in the safe and reliable delivery of energy in North America and is proud to be recognized as one of the Global 100 Most Sustainable Corporations in the World. The Line 3 Replacement Program is part of ongoing efforts to meet North America's needs for reliable and secure transportation of petroleum energy supplies. This project will help reduce reliance on imports from countries that are often unstable, less reliable or unfriendly to U.S. interests.



# LINE 3 REPLACEMENT PROJECT

## Joliette, North Dakota to Wrenshall, Minnesota



Crude oil is refined into petroleum products we use everyday - from fuel for our cars to heating oil for our homes, to the clothes we wear and the household products we buy.

Enbridge has been safely and reliably transporting crude oil to U.S. refineries through its pipelines for decades. Built in 1968, Line 3 is part of the Enbridge crude oil pipeline system known as the Lakehead System. Line 3 is a 34-inch diameter, 1,031-mile pipeline from Edmonton, Alberta to Superior, Wisconsin and currently operates below its designed capacity.

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In the U.S., the replacement pipeline will follow Enbridge's existing Line 3 route from Joliette, North Dakota to Clearbrook, Minnesota, and then will follow a proposed new pipeline route from Clearbrook to Wrenshall, Minnesota.

Line 3 will continue to operate during the replacement work to ensure the needed supplies of crude oil reach markets throughout North America. The replaced pipeline will be permanently removed from operation, or 'deactivated', once the new pipeline is installed, tested, and commissioned for service.

### Project Details

<b>Ownership:</b>	Enbridge Energy, Limited Partnership
<b>Length:</b>	Approximately 340 miles in the U.S.
<b>Pipe:</b>	36-inch diameter
<b>Construction:</b>	Pending regulatory approval, 2016-2017
<b>In-service Date:</b>	2017

### Project Timing

Pending receipt of regulatory and associated permit approvals, construction will begin in 2016 with Line 3 in service in 2017. We will update individual landowners and other stakeholders as we move through the planning and regulatory process. Pre-construction activities, including surveying, land acquisition, engineering and design, will begin in 2014.

### Project Cost

Overall cost of the pipeline project, including replacement of the existing pipeline and associated station and terminal facilities, is estimated at \$2.3 billion in the U.S.

**For more information, please call Enbridge at 855-788-7812 or email [Line3ReplacementProject@enbridge.com](mailto:Line3ReplacementProject@enbridge.com).**



*Pipeline replacement will reduce the level of future maintenance activities and landowner disruption that would otherwise be required to maintain safe operations.*

## Project Benefits

This Project provides a two-fold benefit and purpose:

- Reduces the level of future maintenance activities and landowner disruption; and,
- Restores Line 3's capacity to meet shipper and refinery demands for pipeline transportation capacity to support North American energy independence.

In addition, installing new facilities will bring added property tax revenue to Minnesota communities, as well as provide an influx of sales taxes from locally purchased materials and equipment. Hundreds of skilled workers and laborers will be needed during peak construction resulting in increased local employment opportunities. Many workers will be drawn from the local workforce. There will be fewer disruptions to landowners and local communities in the long term by reducing the level of future maintenance activities that would otherwise be required to maintain safe operations.

## Regulatory Oversight and Permitting

Interstate liquid petroleum pipelines are regulated by various federal and state laws and regulations. Comprehensive national standards, federal laws and regulations have been developed over decades that prescribe the design, construction, operation and maintenance of liquid petroleum pipelines. The agency exclusively responsible for regulating interstate crude oil pipeline safety is the U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration, as designated by the Pipeline Safety Act. More information on pipeline operation and regulation is available at [www.pipeline101.org](http://www.pipeline101.org).



## Maintaining Safe, Reliable Pipelines

Enbridge builds safety into every step of pipeline construction and operations. Preventive measures are taken to promote the safe, reliable operation of our liquid petroleum pipelines and related facilities, including:

- Using high-quality steel and anti-corrosion coatings when constructing our pipelines;
- Installing cathodic protection (a low-level electrical charge) to inhibit corrosion;
- Testing new and existing pipelines as required by regulation;
- Periodically inspecting the inside of the pipeline with sophisticated tools;
- Conducting preventive maintenance and inspection;
- 24-hour pipeline monitoring from Enbridge's control center, which has remote shut-down capabilities and can monitor pipeline pressures and conditions during operation;
- Completing regular ground and aerial inspections of the right-of-way; and
- Providing public awareness safety information to emergency responders, local public officials, excavators and those who live and work along our pipelines.



## Line 3 Replacement Project

[www.enbridge.com/Line3](http://www.enbridge.com/Line3)



### What is the scope of the Line 3 Replacement Project?

- The Line 3 Replacement Project will replace an existing crude petroleum pipeline from Joliette, North Dakota to Wrenshall, Minnesota.
- The Line 3 Replacement Project involves replacing the existing pipeline with a new pipeline and removing the existing line from service ('deactivation').
- Pending receipt of regulatory and associated permit approvals, construction will begin in 2016 with the replaced line in service in late 2017. We will update individual landowners and stakeholders as we move through the planning and regulatory process.

### Why is it important to replace Line 3?

- Line 3 is an important piece of infrastructure supplying a safe, reliable and stable source of crude oil.
- Replacing Line 3 with new pipe is the best way to minimize the impact to our landowners and the environment. Replacement will mean fewer maintenance digs and less disruption for landowners over the long term.
- During construction, the Line 3 Replacement Project will bring at least 1,500 temporary jobs and increased economic activity to communities along the route. Line 3 will significantly contribute to the property tax base of counties along the proposed replacement route long after construction is complete.

### What size is the pipe?

- Enbridge is proposing to replace the existing 34-inch pipe with a new 36-inch pipeline because 36-inch pipes are more commonly used in the industry today. Various components such as integrity tools, valves and pumps are also more readily available in 36-inch sizes. Additionally, the replacement pipe will save energy, as it will require less power to move crude oil through the pipeline.

### Where is the replacement route?

- The replacement pipeline will follow the existing Line 3 route from Joliette, North Dakota to Clearbrook, Minnesota, then will follow the Sandpiper Project's preferred route from Clearbrook to Wrenshall, Minnesota.

### Why is the route changing from Clearbrook to Wrenshall?

- Regardless of the route, Enbridge will need to obtain additional permanent right-of-way in order to construct Line 3.
- The pipe cannot be replaced in its existing space because that would require the current line being taken out of service for more than one year, significantly disrupting supply to North American refineries.
- Enbridge is proposing to route the Clearbrook to Wrenshall portion of Line 3 along the Sandpiper Project's preferred southern route because it crosses a less populated region of Minnesota (avoiding cities like Cass Lake, Bemidji and Grand Rapids), does not impact any federal lands, requires less winter construction and follows existing utility right of way (pipeline and transmission lines) for more than 75 percent of the route.

### What happens to the existing pipeline during construction?

- Line 3 will continue to operate during the replacement work to ensure we transport the needed supplies of crude oil to markets throughout North America.
- Enbridge will continue to closely monitor the existing Line 3 as part of our integrity management and inspection program. Necessary maintenance will be performed in order to maintain the reliability of the line until we fully replace the line.
- The replaced pipeline will be permanently removed from operation, or 'deactivated', once the new pipeline is installed and tested.
- Because there are a number of other pipelines located within close proximity on either side of the existing Line 3, it is safer and less invasive to the environment to leave the existing, deactivated pipe in place.

## Line 3 Replacement Project

[www.enbridge.com/Line3](http://www.enbridge.com/Line3)



### What does 'deactivated' mean and what will happen to the replaced pipeline?

- The replaced pipeline will be removed from operation, or 'deactivated' once the new pipeline is installed, tested and commissioned for service. The deactivated pipe will be left in place which avoids the use of heavy equipment needed to excavate and remove the buried pipeline.
- This process will be managed safely and responsibly by:
  - Draining and cleaning the deactivated pipeline segments;
  - Placing caps on the ends of the deactivated line; and
  - Maintaining and monitoring the deactivated sections of pipe and right-of-way.

### How will I be affected?

- The existing Line 3 may be deactivated on your property; the replacement pipeline may be constructed on your property; or both. Regardless, an Enbridge employee will be contacting you to discuss various parts of the Line 3 Replacement Project, including:
  - A request for permission to access your land to survey for the replacement pipeline.
  - The opportunity to acquire an easement on your land (for both Line 3 replacement and proposed Sandpiper pipelines, as applicable).
  - Continued integrity maintenance work and plans for deactivating the existing pipeline.

### How does Enbridge ensure the safety of its pipeline projects?

- Safety is important to everyone and that is why we are always seeking ways to build, operate and maintain safer pipelines. Here's how safety is incorporated into this project:
  - Using industry best practices in the planning and design process;
  - Meeting or exceeding federal regulations and national technical standards;
  - Testing and inspecting the pipeline during the installation and prior to beginning operation; and
  - Using third-party inspectors to oversee pipeline construction.

### How do you protect the environment during this process?

- Enbridge is committed to environmental protection. We strive to plan and design, construct and operate each project in a manner that minimizes potential environmental impacts, promotes the concept of sustainable development and complies with all applicable environmental regulatory requirements.

### What happens next?

- Enbridge will proceed with the planning of the project, with consultation of the federal, state and local regulators, and will submit the regulatory applications in the later part of 2014 or early 2015.

### How do I keep informed?

- We will be sending out updates throughout the project's lifetime. We welcome the chance to meet with you in person to learn more about your interests and concerns, and to provide additional information on the Line 3 Replacement Project.
- More information is available at: [www.enbridge.com/Line3](http://www.enbridge.com/Line3) or by calling 1-855-788-7812.

### **WHY ARE THE SURVEYS NECESSARY?**

Having accurate and current information about our pipeline corridor is essential for planning future activities, including pipeline maintenance and expansion.

While some information can be found in maps, aerial photos, and public records, certain types of data must be collected using onsite surveys. Our representative will notify you of our intent to survey and provide a general window when the surveys will occur on your property.

### **WHEN WILL THE SURVEYS BE CONDUCTED?**

Surveys are an important part of our planning efforts. The majority of the surveys will be conducted starting in May 2014. Under normal conditions, and depending on the type of survey and the size of parcel, field surveyors generally take less than one day to complete their work on any given parcel.

### **HOW WILL THE SURVEYS IMPACT MY PROPERTY?**

Civil and environmental surveys cause little or no disruption to landowners. Field crews walking the study area across your property may need to excavate small holes in some cases. Any holes will be filled in and sod will be replaced.

### **WHAT IF AN ARCHAEOLOGICAL SITE IS FOUND ON MY PROPERTY?**

In most cases, the archaeological sites found in the study area will likely have already been disturbed by previous activity (such as farming). No additional work at these sites should be necessary. When a site is identified, Enbridge's archaeologists may need to return to your property to conduct additional work. A company representative will contact you if this is necessary, to explain the type of work that will need to be conducted.

Artifacts found on your property belong to you. Because some artifacts may have educational value, Enbridge encourages the donation of rare or significant artifacts to a state repository such as a museum. If you choose to make a donation, Enbridge will make arrangements to protect and curate your artifacts. On rare occasions, human remains and associated artifacts may be found in unmarked cemeteries. These artifacts are protected by federal and state laws and Enbridge will treat any discoveries of human remains in accordance with these laws.

### **FOR MORE INFORMATION:**

Please contact Enbridge at 855-788-7812 or visit [enbridge.com](http://enbridge.com).

# **CIVIL AND ENVIRONMENTAL SURVEYS**

## **AN INFORMATION GUIDE FOR PROPERTY OWNERS**

*For more than 60 years, Enbridge has safely and reliably delivered energy in the Midwest and throughout North America.*

As part of our planning activities, Enbridge will conduct civil and environmental field surveys and site evaluations along the existing Lakehead System. Some of this work may be conducted on your property. This brochure answers questions landowners frequently ask about field surveys.

#### **WHAT IS A CIVIL SURVEY?**

On a civil survey, teams of 2 to 3 people survey the potential pipeline route. Upon consent, survey crews will use ATVs during the civil survey (*you will be notified prior to their use on your property*).

#### **WHAT IF THE SURVEYS DAMAGE MY PROPERTY?**

Enbridge's environmental and civil surveyors have extensive experience completing work on private property and are careful not to disturb crops or livestock or cause damage. Surveyors carry liability insurance, and Enbridge will compensate you fairly for damages if any should occur. Field staff also carry injury liability insurance.

#### **WHAT DO YOU LOOK FOR IN THE FIELD?**

This varies depending on the scope of the project, the types of properties crossed, and regulatory requirements. For most projects we typically conduct civil, archaeological and wetland delineation surveys.

Other studies such as surveys for vegetation types, stream crossings, habitat, sensitive species and soil types, may also be necessary.

#### **WHAT OTHER KINDS OF SURVEYS MAY BE NECESSARY?**

Enbridge may need to conduct surveys for vegetation types, stream crossing, habitat, sensitive species, or soil types, or conduct other field work depending on site-specific needs. To the extent feasible, multiple surveys will be coordinated to limit visits to your property. For example, vegetation and stream crossings may be documented during the wetland delineation survey. Information collected during the surveys will be used to identify appropriate construction and restoration methods. In all cases, Enbridge's survey methods will be low-impact and cause minimal disruption.

#### **WHY SURVEY FOR SENSITIVE SPECIES?**

If protected species (or habitat for these species) could be present on your property, Enbridge may be required to field-verify. If endangered species or habitat are identified on your property, Enbridge will notify and work with the appropriate agencies to determine the best method to proceed with construction.

#### **WHAT IS WETLAND DELINEATION?**

The process of wetland mapping, known as delineation, helps identify where permits are needed and what types of construction and restoration methods will be necessary. Typically, teams of 2 to 3 people walk the route to perform a visual check and conduct limited soil probes.

#### **WHAT HAPPENS IF A WETLAND IS DELINEATED ON MY PROPERTY?**

If a wetland is delineated on your property, Enbridge will need to use special construction and restoration methods on that section of the right-of-way. This delineation does not affect or alter your use of the land, and future uses will remain your choice, subject to existing regulations.

#### **WHAT DOES AN ARCHAEOLOGICAL SURVEY entail?**

Archaeological surveys document the presence of prehistoric and historic artifacts and structures within the study area. Professional archaeologists in teams of 2 to 3 people walk across the study area and look for artifacts on the surface. Small shovel tests or auger tests are utilized if ground visibility is poor or if there is a likelihood of buried artifacts, including on agricultural land.

Shovel tests are typically about 14 inches in diameter and 2 to 3 feet in depth. Auger tests are typically about 4 inches in diameter and up to 6 feet in depth. Soils from these tests are screened and any artifacts are collected.



## **Appendix O.7**

**Media Advisory, November 29, 2014: *Enbridge announces Line 3  
Project Open Houses***



Media Contact: Lorraine Little

Phone: (218) 464-5721

U.S. Media Hotline 877-496-8142

## **MEDIA ADVISORY**

### **Enbridge Announces Line 3 Replacement Project Open Houses**

**Duluth, Minn. (November 29, 2014)** – Based on pipeline assessments conducted in 2013, Enbridge is proposing the Line 3 Replacement Project, which will replace the existing 34-inch pipe with new 36-inch pipe, including 12 miles in North Dakota, 338 miles in Minnesota and 14 miles in Wisconsin.

The Project is part of Enbridge's ongoing pipeline maintenance program and will reduce the amount of future maintenance activities and landowner disruptions that would otherwise be required to maintain safe operations. The Project will allow the Line 3 pipeline to safely achieve historical operating parameters necessary to meet the growing demand from refineries for reliable and efficient supplies of North American crude oil.

As part of Enbridge's public outreach for the Project, Enbridge will host open houses along the pipeline's proposed route. Interested residents, landowners and other stakeholders are invited to attend the event(s) of their choice, where they will have the opportunity to view maps and displays, meet Project team members and ask questions. Open houses in Minnesota will include:

**Wednesday, December 3 – 4:00 p.m. – 7:00 p.m.**  
**Clearbrook, MN**

Clearbrook City Hall – Gymnasium  
200 Elm St. SW, Clearbrook, MN 56634

**Thursday, December 4 – 10:00 a.m. – 1:00 p.m.**  
**Thief River Falls, MN**

Ralph Engelstad Arena – Imperial Room  
525 Brooks Ave. Thief River Falls, MN 56701

**Thursday, December 4 – 4:00 p.m. – 7:00 p.m.**  
**Hallock, MN**

Kittson County Courthouse  
Upstairs Meeting Room  
410 5<sup>th</sup> St. S, Hallock, MN 56728

**Wednesday, December 10 – 10:00 a.m. – 1:00 p.m.**  
**Park Rapids, MN**

Park Rapids American Legion  
90 1<sup>st</sup> St. E, Park Rapids, MN 56470

**Wednesday, December 10 – 4:00 p.m. – 7:00 p.m.**  
**Pine River, MN**

Pine River Railway Depot  
102 Barclay Ave. W, Pine River, MN 56474

**Thursday, December 11 – 10:00 a.m. – 1:00 p.m.**  
**McGregor, MN**

McGregor Community Center  
41442 State Hwy. 65, McGregor, MN 55760

**Thursday, December 11 – 4:00 p.m. – 7:00 p.m.**  
**Carlton, MN**

Carlton County Transportation Department  
1630 County Rd. 61, Carlton, MN 55718

If you have questions about this Project or the open houses, please visit [www.enbridge.com/Line3ReplacementProject](http://www.enbridge.com/Line3ReplacementProject), or contact us via toll-free phone at 855-788-7812 or via e-mail at [Line3ReplacementProject@enbridge.com](mailto:Line3ReplacementProject@enbridge.com).

###

### **About Enbridge Energy Partners, L.P.**

Enbridge Energy Partners, L.P. owns and operates a diversified portfolio of crude oil and natural gas transportation systems in the United States. Its principal crude oil system is the largest pipeline transporter of growing oil production from western Canada and the North Dakota Bakken formation. The system's deliveries to refining centers and connected carriers in the United States account for approximately 17 percent of total U.S. oil imports. Enbridge Partners' natural gas gathering, treating, processing and transmission assets, which are principally located onshore in the active U.S. Mid-Continent and Gulf Coast areas, deliver approximately 2.5 billion cubic feet of natural gas daily. Enbridge Partners is recognized by Forbes as one of the 100 Most Trustworthy Companies in America.

## **Appendix O.8**

### **Line 3 Replacement Project Open House Invitation**

**LINE 3 REPLACEMENT PROJECT**  
**Edmonton (Hardisty), Alberta to Superior, Wisconsin**



**Enbridge Energy, Limited Partnership**  
 1409 Hammond Ave.  
 Superior, WI 54880  
[www.enbridge.com](http://www.enbridge.com)

**John McKay**  
 Senior Manager, Land Services (U.S. Projects)  
 (855) 788-7812  
[Line3ReplacementProject@enbridge.com](mailto:Line3ReplacementProject@enbridge.com)

November 19, 2014

**Line 3 Replacement Project Open Houses**

[Landowner Name]  
 [Address 1]  
 [Address 2]  
 [City], [State] [Zip]

Dear Landowner:

Based on pipeline assessments conducted in 2013, Enbridge is proposing the Line 3 Replacement Project, which will include replacement of the existing Line 3, 34-inch crude oil pipeline with construction of approximately 350 miles (approximately 12 in North Dakota, 338 in Minnesota) of new 36-inch crude oil pipeline.

The Project will include construction of new pipeline, generally along the Line 3 pipeline corridor from Joliette, North Dakota to Clearbrook, Minnesota, and generally along the proposed Sandpiper pipeline route from Clearbrook to Superior, Wisconsin.

The Line 3 Replacement Project is part of Enbridge's ongoing pipeline maintenance program and will reduce the amount of future maintenance activities and landowner disruptions that would otherwise be required to maintain safe operations. The Project will allow the Line 3 pipeline to safely achieve historical operating parameters necessary to meet the growing demand from refineries for reliable and efficient supplies of North American crude oil.

As part of Enbridge's public outreach for the Project, we are hosting open houses along the pipeline's proposed route. Open houses in Minnesota will include:

**Wednesday, December 3 – 4:00 p.m. – 7:00 p.m.**  
**Clearbrook, MN**

Clearbrook City Hall – Gymnasium  
 200 Elm St. SW, Clearbrook, MN 56634

**Thursday, December 4 – 10:00 a.m. – 1:00 p.m.**  
**Thief River Falls, MN**

Ralph Engelstad Arena – Imperial Room  
 525 Brooks Ave, Thief River Falls, MN 56701

**Thursday, December 4 – 4:00 p.m. – 7:00 p.m.**  
**Hallock, MN**

Kittson County Courthouse  
 Upstairs Meeting Room  
 410 5<sup>th</sup> St. S, Hallock, MN 56728

**Wednesday, December 10 – 10:00 a.m. – 1:00 p.m.**  
**Park Rapids, MN**

Park Rapids American Legion  
 90 1<sup>st</sup> St. E, Park Rapids, MN 56470

**Wednesday, December 10 – 4:00 p.m. – 7:00 p.m.**  
**Pine River, MN**

Pine River Railway Depot  
 102 Barclay Ave. W, Pine River, MN 56474

**Thursday, December 11 – 10:00 a.m. – 1:00 p.m.**  
**McGregor, MN**

McGregor Community Center  
 41442 State Hwy. 65, McGregor, MN 55760

**Thursday, December 11 – 4:00 p.m. – 7:00 p.m.**  
**Carlton, MN**

Carlton County Transportation Department  
 1630 County Rd. 61, Carlton, MN 55718

You are welcome to attend these come-and-go open houses at any time between 4:00 pm. and 7:00 p.m. or 10:00 a.m. and 1:00 p.m. (depending on location start times). You will be able to view maps and displays, meet Project team members and ask questions.

If you have questions about this Project or the open houses, please visit our website [www.enbridge.com/Line3ReplacementProject](http://www.enbridge.com/Line3ReplacementProject), or contact us toll-free at 855-788-7812 or via e-mail at [Line3ReplacementProject@enbridge.com](mailto:Line3ReplacementProject@enbridge.com). I or one of our representatives working in your area will get back to you.

Kind Regards,

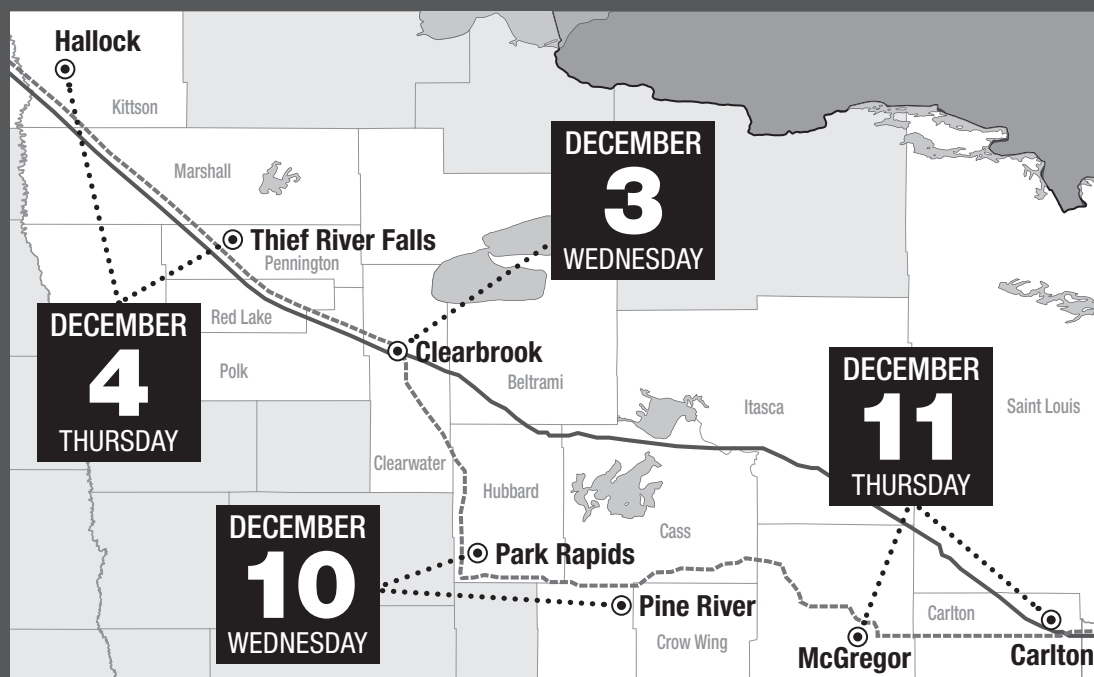
A handwritten signature in blue ink, appearing to read "John McKay". The signature is fluid and cursive, with the first name "John" and last name "McKay" clearly distinguishable.

John McKay  
Senior Manager, Land Services (U.S. Projects)

## **Appendix O.9**

### **Line 3 Replacement Project Open House Advertisement for Newspaper Publication**

# LINE 3 REPLACEMENT PROJECT OPEN HOUSES



**YOU ARE INVITED TO ATTEND AN OPEN HOUSE TO LEARN MORE  
ABOUT THE LINE 3 PIPELINE REPLACEMENT PROJECT**

Enbridge is hosting open houses at the following locations:

**WEDNESDAY, DECEMBER 3**

**4 P.M. - 7 P.M.**

Clearbrook City Hall – *Gymnasium*  
200 Elm Street SW  
Clearbrook, MN 56634

**THURSDAY, DECEMBER 4**

**10 A.M. - 1 P.M.**

Ralph Engelstad Arena  
*Imperial Room*  
525 Brooks Avenue  
Thief River Falls, MN 56701

**THURSDAY, DECEMBER 4**

**4 P.M. - 7 P.M.**

Kittson County Courthouse  
*Upstairs Meeting Room*  
410 5th Street S  
Hallock, MN 56728

**WEDNESDAY, DECEMBER 10**

**10 A.M. - 1 P.M.**

Park Rapids American Legion  
90 1st Street E  
Park Rapids, MN 56470

**WEDNESDAY, DECEMBER 10**

**4 P.M. - 7 P.M.**

Pine River Railway Depot  
102 Barclay Avenue W  
Pine River, MN 56474

**THURSDAY, DECEMBER 11**

**10 A.M. - 1 P.M.**

McGregor Community Center  
41442 State Highway 65  
McGregor, MN 55760

**THURSDAY, DECEMBER 11**

**4 P.M. - 7 P.M.**

Carlton County Transportation  
Department  
1630 County Road 61  
Carlton, MN 55718

**Enbridge.com**





## **Appendix O.10**

### **Line 3 Replacement Project Public Outreach Meetings List**

Appendix O.10  
Line 3 Replacement Project Public Outreach Meetings List

Organization	Stakeholder Type	Date
Highway 2 West Manufacturers' Association	Civic Orgs	March 4, 2014
Red Lake County	Local Government	March 4, 2014
Arrowhead Growth Alliance	Economic Development	March 5, 2014
Western Mesabi Mine Planning Board	Civic Orgs	March 13, 2014
Aitkin County	Local Government	March 13, 2014
Former State Majority Leader Roger Moe	State Government	March 13, 2014
KBJR 6	Media	March 14, 2014
KQDS-DT	Media	March 14, 2014
Minnesota Public Radio	Media	March 14, 2014
WDIO	Media	March 14, 2014
Minnesota Rural Counties Association	Civic Orgs	March 17, 2014
Duluth News Tribune	Media	March 17, 2014
Mayor of Duluth's Economic Development Coalition	Economic Development	March 18, 2014
Duluth Media, Joint Press Conference for Twin Ports Mayors	Media	March 19, 2014
Tioga Chamber and Economic Development Group	Economic Development	March 20, 2014
Minnesota Power "Allette Advocates" Group	Civic Orgs	March 25, 2014
Duluth Area Chamber of Commerce	Economic Development	March 25, 2014
Polk County Township Association	Local Government	March 25, 2014
Red Lake County	Local Government	March 25, 2014
Red Lake County Township Association	Local Government	March 25, 2014
Minnesota/ Wisconsin Cooperative Network, Energy Dynamics Panel at Annual Conference	Civic Orgs	March 26, 2014
Star Tribune	Media	March 31, 2014
Rotary Club of Duluth (Club 25)	Civic Orgs	April 9, 2014
University of North Dakota, Petroleum Engineering	General Public	April 9, 2014
Fargo Forum Newspaper	Media	May 5, 2014
Crookston Daily Times	Media	May 6, 2014
Farmer's Independent	Media	May 6, 2014
Grand Forks Herald	Media	May 6, 2014
Prairie Business Magazine	Media	May 6, 2014
WDAZ-TV	Media	May 6, 2014
Bemidji Pioneer Press	Media	May 7, 2014
KK Radio Network	Media	May 7, 2014
Lakeland Public Television	Media	May 7, 2014
Northwoods Press	Media	May 7, 2014
Park Rapids Enterprise	Media	May 7, 2014
Aitkin Independent Age	Media	May 8, 2014
Brainerd Dispatch	Media	May 8, 2014
McGregor Voyageur Press	Media	May 8, 2014
Pine and Lakes Echo Journal	Media	May 8, 2014
Pine Journal	Media	May 8, 2014
Big Sandy Lake Association	Civic Orgs	June 3, 2014
Crow Wing Soil and Water Conservation District	Civic Orgs	June 4, 2014

Appendix O.10  
Line 3 Replacement Project Public Outreach Meetings List

Organization	Stakeholder Type	Date
Brainerd Lakes Area Chamber of Commerce	Economic Development	June 4, 2014
Carlton County Chamber of Commerce	Economic Development	June 4, 2014
Cloquet Chamber of Commerce	Economic Development	June 4, 2014
Aitkin County County Commissioner	Local Government	June 4, 2014
Aitkin County County Commissioner	Local Government	June 4, 2014
Aitkin County County Commissioner	Local Government	June 4, 2014
Carlton County	Local Government	June 4, 2014
City of McGregor	Local Government	June 4, 2014
Crow Wing Soil and Water Conservation District	Local Government	June 4, 2014
Aitkin Soil and Water Conservation District	Local Government	June 5, 2014
Carlton County	Local Government	June 5, 2014
Congressional Candidate Dale Lueck	State Government	June 8, 2014
Aitkin County	Local Government	June 9, 2014
City of Walker	Local Government	June 9, 2014
Central Lakes Rotary Club	Civic Orgs	June 10, 2014
Hubbard County Regional Economic Development Commission	Economic Development	June 11, 2014
Red Lake Soil and Water Conservation District	Local Government	June 11, 2014
Orton Oil Company	Economic Development	June 12, 2014
Minnesota Association of County Economic Developers	Economic Development	June 13, 2014
Aitkin Soil and Water Conservation District	Local Government	June 17, 2014
Crookston Housing and Economic Development Authority	Economic Development	June 18, 2014
East Polk Soil and Water Conservation District	Local Government	June 18, 2014
Red Lake County Economic Development Corporation	Economic Development	June 20, 2014
West Polk Soil and Water Conservation District	Local Government	June 20, 2014
Northwest Regional Development Commission	Economic Development	June 24, 2014
Carlton County	Local Government	June 24, 2014
Carlton County Economic Development Authority	Local Government	June 24, 2014
Carlton County Soil and Water Conservation District	Local Government	June 24, 2014
Consulate General of Canada	Federal Government	June 25, 2014
Consulate General of Canada	Federal Government	June 25, 2014
Bagley Rotary Club	Civic Orgs	July 1, 2014
Minnesota Farm Bureau	Agriculture	July 2, 2014
Park Rapids Rotary Club	Civic Orgs	July 2, 2014
Walker Rotary Club	Civic Orgs	July 2, 2014
Park Rapids Chamber of Commerce	Economic Development	July 2, 2014
Northwoods Press	Media	July 2, 2014
Park Rapids Enterprise	Media	July 2, 2014
Cloquet Chamber of Commerce	Economic Development	July 8, 2014
Park Rapids Downtown Business Association	Economic Development	July 8, 2014
City of Cloquet	Local Government	July 8, 2014

Appendix O.10  
Line 3 Replacement Project Public Outreach Meetings List

Organization	Stakeholder Type	Date
Hubbard County Soil and Water Conservation District	Local Government	July 8, 2014
Aitkin Rotary Club	Civic Orgs	July 9, 2014
Ham & Eggs Club	Civic Orgs	July 9, 2014
Minnesota Association of Soil and Water Conservation Districts - NW Area 1 Meeting	Local Government	July 9, 2014
Lake Washburn Association	Civic Orgs	July 17, 2014
Long Lost Lake Association (Clearwater County)	Civic Orgs	July 18, 2014
Polk County East/West Farm Bureau	Agriculture	July 22, 2014
Aitkin County Lakes and Rivers Association	Civic Orgs	July 22, 2014
Crookston Rotary Club	Civic Orgs	July 22, 2014
Crow Wing County Lakes and Rivers Alliance	Civic Orgs	July 22, 2014
Pine River Watershed Alliance	Civic Orgs	July 22, 2014
City of Backus	Local Government	July 22, 2014
City of Pine River	Local Government	July 22, 2014
Big Sandy Lake Association	Civic Orgs	July 23, 2014
Wadena County	Local Government	July 24, 2014
Roosevelt and Lawrence Area Lakes Association (RALALA)	Civic Orgs	July 28, 2014
Thirty Lakes Watershed District	Local Government	July 31, 2014
Hubbard County	Local Government	August 4, 2014
Aitkin Forest Advisory Committee	Agriculture	August 5, 2014
Minnesota Department of Commerce	State Government	August 5, 2014
Clearwater County Soil and Water Conservation District	Local Government	August 6, 2014
Whitefish Area Property Owners Association	Civic Orgs	August 7, 2014
Cass County Soil and Water Conservation District	Local Government	August 7, 2014
Brainerd Lakes Area Chamber of Commerce	Economic Development	August 8, 2014
Hill City Lions Club	Civic Orgs	August 12, 2014
Mille Lacs Electric Cooperative, Minnesota Forest Industries, City of McGregor Town Board	Civic Orgs	August 12, 2014
Aitkin Chamber of Commerce	Economic Development	August 12, 2014
Wadena County	Local Government	August 12, 2014
Aitkin Independent Age	Media	August 12, 2014
Congressional Candidate Dale Lueck	State Government	August 12, 2014
Minnesota Association of Land Commissioners	Economic Development	August 14, 2014
Pollution Control Agency	State Government	August 14, 2014
Clearwater County Soil and Water Conservation District	Local Government	August 21, 2014
Cass County Land Committee	Local Government	September 2, 2014
Carlton County Planning Commission	Local Government	September 3, 2014
Hubbard County Regional Economic Development Commission	Economic Development	September 4, 2014
Park Rapids Chamber of Commerce	Economic Development	September 4, 2014
Park Rapids School District	General Public	September 4, 2014
Cass County Farm Bureau Annual Meeting	Agriculture	September 8, 2014

Appendix O.10  
Line 3 Replacement Project Public Outreach Meetings List

Organization	Stakeholder Type	Date
Carlton County	Local Government	September 9, 2014
Aitkin County Farmer's Bureau	Agriculture	September 10, 2014
Big Sandy Watershed Project	Civic Orgs	September 10, 2014
Minnesota Utilities Investors	Economic Development	September 10, 2014
Calumet's Superior Refinery Community Advisory Panel (CAP)	Economic Development	September 11, 2014
Big Sandy Lake Association	Civic Orgs	September 12, 2014
Aitkin County Farm Bureau	Agriculture	September 15, 2014
Headwaters Farm Bureau (Clearwater/Hubbard)	Agriculture	September 15, 2014
Hubbard County Township Association	Local Government	September 15, 2014
Polk County East Farm Bureau	Agriculture	September 17, 2014
TwinWest Chamber of Commerce	Economic Development	September 17, 2014
Brainerd Lakes Area Chamber of Commerce	Economic Development	September 17, 2014
Pine River Watershed Alliance, Whitefish Area Property Owners Association	Civic Orgs	September 18, 2014
Hubbard County Regional Economic Development Commission	Economic Development	September 18, 2014
Park Rapids School District	General Public	September 18, 2014
Aitkin County	Local Government	September 18, 2014
Aitkin County	Local Government	September 18, 2014
Aitkin County	Local Government	September 18, 2014
Hubbard County	Local Government	September 18, 2014
Hubbard County	Local Government	September 18, 2014
Brainerd Hospitality Group	Economic Development	September 23, 2014
Minnesota Petroleum Marketers Association	Economic Development	September 23, 2014
Minnesota Utilities Investors	Economic Development	September 23, 2014
Minnesota Utilities Investors	Economic Development	September 23, 2014
Visit Brainerd Tourist Group	Economic Development	September 23, 2014
North Dakota Association of Oil and Gas Producing Counties	Economic Development	September 23-25, 2014
Hill City Lions Club	Civic Orgs	September 24, 2014
Mississippi Headwaters	Civic Orgs	September 24, 2014
Consulate General of Canada	Federal Government	September 24, 2014
Speaker of the House Paul Thiessen	State Government	September 24, 2014
Minnesota Chamber of Commerce	Economic Development	September 24-25, 2014
Minnesota Chamber of Commerce Executives (MCCE) Fall Conference	Economic Development	September 24-25, 2014
McGregor Chamber of Commerce	Economic Development	September 25, 2014
Hubbard County	Local Government	September 25, 2014
Minnesota Agri-Growth Council	Agriculture	September 26, 2014
North Dakota League of Cities	Economic Development	September 26, 2014
Minnesota Association of Soil and Water Conservation Districts - NW Area 8 Meeting	Local Government	September 26, 2014
Department of Natural Resources	State Government	September 26, 2014
ND Region Public Awareness Program Sponsorship	Economic Development	September 27, 2014

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Line 3 Replacement Project Public Outreach Meetings List

Organization	Stakeholder Type	Date
Park Rapids Downtown Business Association	Economic Development	October 1, 2014
Minnesota Utilities Investors	Economic Development	October 1, 2014
Park Rapids Downtown Business Association	Economic Development	October 1, 2014
Hubbard County	Local Government	October 1, 2014
Superior Terminal area residents and elected officials	Civic Orgs	October 2, 2014
Minnesota Utilities Investors	Economic Development	October 2, 2014
Minnesota Utilities Investors	Economic Development	October 2, 2014
Cass County Township Association	Local Government	October 2, 2014
Park Rapids Business Leaders	Economic Development	October 6, 2014
Park Rapids Chamber of Commerce	Economic Development	October 6, 2014
Bemidji Rotary Club	Civic Orgs	October 7, 2014
Mille Lacs Energy Systems	Civic Orgs	October 7, 2014
Minnesota Business Partnership Dinner	Economic Development	October 7, 2014
McGregor School District	General Public	October 7, 2014
City of Palisade	Local Government	October 7, 2014
Fergus Falls Rotary Club	Civic Orgs	October 8, 2014
Fergus Falls YMCA	Civic Orgs	October 8, 2014
Hill City Lions Club	Civic Orgs	October 8, 2014
Hill City School District	General Public	October 8, 2014
Minnesota - Wisconsin Utilities Investors	Economic Development	October 13, 2014
Park Rapids American Legion	Civic Orgs	October 14, 2014
Duluth Area Chamber of Commerce	Economic Development	October 14, 2014
Great Plains and EmPower North Dakota	Economic Development	October 14, 2014
Park Rapids Business Leaders	Economic Development	October 14, 2014
Park Rapids Chamber of Commerce	Economic Development	October 14, 2014
North Dakota Association of Counties	Local Government	October 14, 2014
Grand Rapids Chamber of Commerce	Economic Development	October 15, 2014
Aitkin County Township Association Meeting	Local Government	October 16, 2014
Wisconsin Counties Association	Local Government	October 17, 2014
Wadena County Soil and Water Conservation District	Local Government	October 20, 2014
Red Lake County	Local Government	October 21, 2014
Red Lake County Township Association	Local Government	October 21, 2014
Duluth Area Chamber of Commerce	Economic Development	October 23, 2014
Minnesota - Wisconsin Utilities Investors	Economic Development	October 23, 2014
Minnesota Public Radio	Media	October 24, 2014
Crow Wing County	Local Government	October 27, 2014
Mille Lacs County Township Association	Local Government	October 27, 2014
Wisconsin Townships Convention	Local Government	October 27-28, 2014
Carlton County Township Association	Local Government	October 28, 2014
City of Carlton	Local Government	October 28, 2014
City of Clearbrook	Local Government	October 28, 2014
City of Cloquet	Local Government	October 28, 2014
City of Gouville	Local Government	October 28, 2014
City of Moose Lake	Local Government	October 28, 2014

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Line 3 Replacement Project Public Outreach Meetings List

Organization	Stakeholder Type	Date
Clearwater County Township Association	Local Government	October 28, 2014
Gail Lake Township	Local Government	October 29, 2014
Timothy Township	Local Government	October 29, 2014
City of East Grand Forks	Local Government	October 30, 2014
Polk County Township Association	Local Government	October 30, 2014
Polk County	Local Government	October 30, 2014
Pine River Chamber of Commerce	Economic Development	November 5, 2014
City of Palisade	Local Government	November 5, 2014
Minnesota Agri-Growth Council	Agriculture	November 6, 2014
Cass County Planning Commission	Local Government	November 10, 2014
Cass County Economic Development Corporation	Economic Development	November 17, 2014
Cass County	Local Government	November 17, 2014
Cass County	Local Government	November 17, 2014
City of Clearbrook	Local Government	November 17, 2014
City of Walker	Local Government	November 17, 2014
City of Bagley	Local Government	November 18, 2014
Mid-America Chamber Executives	Economic Development	November 18, 2014 - Regional Meeting
Economic Development Associations of North Dakota	Economic Development	November 18-20, 2014
Superior Rotary Club	Civic Orgs	November 19, 2014
Aitkin Chamber of Commerce	Economic Development	November 20, 2014
Brainerd Lakes Area Chamber of Commerce	Economic Development	November 20, 2014
Minnesota Townships Association	Local Government	November 20-21, 2014
Duluth Area Chamber of Commerce	Economic Development	November 21, 2014
Aitkin Chamber of Commerce	Economic Development	November 24, 2014
KUWS	Media	November 25, 2014
Northeast Minneapolis Chamber of Commerce	Economic Development	December 2, 2014
American Crystal Sugar/Sugar Beet Growers	Economic Development	December 3, 2014
Norwegian Chamber Oil Transport Forum	Economic Development	December 4, 2014
Grand Rapids Chamber of Commerce	Economic Development	December 5, 2014
Minnesota Association of Soil and Water Conservation Districts	Local Government	December 7-9, 2014
Association of Minnesota Counties	Local Government	December 8-9, 2014
International Union of Operating Engineers, Local 49	Civic Orgs	December 9, 2014
City of Gonvick	Local Government	December 10, 2014
Brainerd Lakes Area Chamber of Commerce	Economic Development	December 18, 2014
St. Cloud Chamber of Commerce	Economic Development	December 18, 2014
Northwest Minnesota Foundation	Economic Development	December 19, 2014
Consulate General of Canada, Minneapolis Presentation	Federal Government	January 12, 2015
Consulate General of Canada	Federal Government	January 13, 2015
City of Bagley Open House and Council Presentation	Local Government	January 14, 2015

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Line 3 Replacement Project Public Outreach Meetings List

Organization	Stakeholder Type	Date
City of Bagley	Local Government	January 15, 2015
Hackensack Fire Department	Emergency - First Responders	January 20, 2015
Emergency response training event – Fire Departments in Cass County	Emergency - First Responders	January 20, 2015
Grand Forks Herald	Media	January 22, 2015
Pennington County Commission Meeting	Local Government	January 27, 2015
Pennington County Presentation	Local Government	January 27, 2015
City of St. Hilare	Local Government	January 28, 2015
City of Plummer	Local Government	January 28, 2015
City of Plummer	Local Government	January 28, 2015
City of St. Hilare	Local Government	January 28, 2015
Park Rapids Rotary	Civic Orgs	February 4, 2015
Hubbard County Regional Economic Development Commission	Economic Development	February 4, 2015
City of Park Rapids Police Department	Emergency - First Responders	February 4, 2015
Park Rapids Meeting with Bemidji hearing supporters and lake association members	General Public	February 4, 2015
Park Rapids Rotary	Civic Orgs	February 4, 2015
Hubbard County Regional Economic Development Commission, Update meeting	Economic Development	February 4, 2015
Park Rapids Police Department meeting, Enbridge Park Rapids office	Emergency - First Responders	February 4, 2015
Park Rapids School District, HCRDC office	General Public	February 4, 2015
Park Rapids community member meeting	Local Government	February 4, 2015
Fergus Falls Convention & Visitors Bureau	Economic Development	February 5, 2015
Otter Tail County Engineer	Local Government	February 5, 2015
Pelican Lake Watershed District phone call	Civic Orgs	February 5, 2015
Hubbard County Regional Economic Development Commission	Economic Development	February 9, 2015
Carlton County Soil and Water Conservation District	Local Government	February 9, 2015
Crooked Lake Township	Local Government	February 9, 2015
Detroit Lakes League of Women Voters phone call	Civic Orgs	February 9, 2015
Hubbard County Regional Economic Development Commission, Update Meeting	Economic Development	February 9, 2015
Crooked Lake Township presentation and open house	Local Government	February 9, 2015
Carlton County Soil and Water Conservation District meeting	Civic Orgs	February 9, 2015
Aitkin County Democratic Farmer Labor Party	Civic Orgs	February 10, 2015
McGregor Chamber of Commerce and Mille Lacs Energy Cooperative	Economic Development	February 10, 2015
Aitkin DFL meeting	Civic Orgs	February 10, 2015
Minnesota Ag-Mafia	Agriculture	February 11, 2015
Clearbrook terminal tour with E&E	Media	February 11, 2015
Western Mesabi Mine Planning Board	Civic Orgs	February 12, 2015



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Organization	Stakeholder Type	Date
Minnesota Outdoors Heritage Alliance	Civic Orgs	February 17, 2015
Aitkin Soil and Water Conservation District	Local Government	February 17, 2015
Waukenabo Township	Local Government	February 17, 2015
Minnesota Outdoors Heritage Alliance Dinner	Civic Orgs	February 17, 2015
Business Owner Jerry Dagen and Aitkin County Economic Development Director Ross Wagner	Economic Development	February 17, 2015
Crow Wing County Outreach Calls	Local Government	February 20, 2015
Carlton County Outreach calls	Local Government	February 20, 2015
Red Lake County Outreach calls	Local Government	February 20, 2015
Polk County Outreach Calls	Local Government	February 20, 2015
Grand Rapids Chamber of Commerce	Economic Development	February 26, 2015
MnDOT Right of Way Permits Conference 2015	General Public	February 26, 2015
River Valley Action Phone Call	Civic Orgs	February 27, 2015
Plummer Pump Station Tour	Local Government	February 27, 2015
Calls to stakeholders re: Line 3 Notice Plan; Sandpiper CN	Local Government	February 19 - March 6, 2015
St. Louis County Days @ Capitol	Local Government	February 25 - 26, 2015
Sinnott Township	Local Government	February 27, March 31, 2015
Wadena Outreach calls	Local Government	Feb. – Mar. 2015
Rosenmeier Forum	Civic Orgs	March 2, 2015
Cass County Outreach calls	Local Government	March 2-4, 31, 2015
Aitkin County Outreach calls	Local Government	March 4, 31, 2015
Hubbard County Outreach calls	Local Government	March 6, 25, 30, 2015
Cass County Planning & Zoning Commission	Local Government	March 9, 2015
Red Lake County	Local Government	March 10, 2015
Western Mesabi Mine Planning Board	Civic Orgs	March 12, 2015
Duluth Area Chamber of Commerce	Economic Development	March 12-13, 2014
Duluth & St. Louis County at the Capitol	Local Government	March 12-13, 2014
McGregor School Board	General Public	March 17, 2015
Carlton County Outreach calls	Local Government	March 18, 2015
Pennington County Township Association meeting	Local Government	March 19, 2015
Kittson County Township Association	Local Government	March 24, 2015
City of Oklee	Local Government	March 24, 2015
City of Viking and Viking Township	Local Government	March 24, 2015
Red Lake County Board meeting	Local Government	March 24, 2015
East Polk County SWCD	Civic Orgs	March 24-26, 2015
Clearwater County	Local Government	March 25, 2015
Clearwater County	Local Government	March 25, 2015
Red Lake Soil and Water Conservation District	Civic Orgs	March 26, 2015
Clearwater County Outreach calls	Local Government	March 26-27, 2015
Canadian-Minnesota Business Council luncheon, featuring Al Monaco	Federal Government	March 27, 2015
Otter Tail County phone calls	Local Government	March 26-29, 2015

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Line 3 Replacement Project Public Outreach Meetings List

Organization	Stakeholder Type	Date
Health Kids Extravaganza at Clearbrook-Gonvick School	General Public	March 30, 2015
Fergus Falls Convention & Visitors Bureau meeting	Economic Development	March 31, 2015
Ottertail County COLA Board	Local Government	March 31, 2015
Minnesota Petroleum Marketers Association	Economic Development	March 31 - April 2, 2014
Park Rapids Downtown Business Association	Civic Orgs	April 1, 2015
Park Rapids Rotary	Civic Orgs	April 1, 2015
Hubbard County Regional Economic Development Commission, Update Meeting	Economic Development	April 1, 2015
Carlton County Planning Commission Meeting	Local Government	April 1, 2015