

Revised September 6, 2019

Minnesota Public Utilities Commission

Application for a Site Permit

PUC Docket No. IP7003/GS-19-395

Regal Solar Project
Benton County, Minnesota

Submitted by:
Regal Solar, LLC
7650 Edinborough Way
Suite 725
Edina, MN 55435



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ACRONYM LIST

AADT	Annual Average Daily Traffic
AC	alternating current
AIMP	Agricultural Impact Mitigation Plan
Applicant	Regal Solar, LLC
Application	Site Permit Application
AQI	Air Quality Index
Area M	Area M Consulting
ARMER	Allied Radio Matrix for Emergency Response
BCC	Birds of Conservation Concern
BCR	Bird Conservation Region
BGEPA	Bald and Golden Eagle Protection Act
BMPs	best management practices
CAA	Clean Air Act
CO	carbon monoxide
Commission	Minnesota Public Utilities Commission
CON	Certificate of Need
CWI	County Well Index
dB	decibels
dBA	A-weighted decibels
DC	direct current
ECS	Ecological Classification System
EMF	electromagnetic field
EPA	U.S. Environmental Protection Agency
ESA	Endangered Species Act
FAA	Federal Aviation Administration
FEMA	Federal Emergency Management Agency
GAP	Gap Analysis Program
Geronimo	Geronimo Energy, LLC
GPS	Global Positioning System
GIS	Geographic Information System
IPaC	Information for Planning and Conservation
kV	kilovolt
Land Control Area	Approximate 802-acre area of privately-owned land for which Regal Solar, LLC has a purchase option
L ₁₀	ten percent of any hour
L ₅₀	fifty percent of any hour

LGU(s)	local government unit(s)
MBTA	Migratory Bird Treaty Act
MBS	Minnesota Biological Survey
MDH	Minnesota Department of Health
mG	milliGauss
MISO	Midcontinent Independent System Operator
MNBBA	Minnesota Breeding Bird Atlas
MNDNR	Minnesota Department of Natural Resources
MDA	Minnesota Department of Agriculture
MNDOT	Minnesota Department of Transportation
MPCA	Minnesota Pollution Control Agency
MW	megawatt
NAAQS	National Ambient Air Quality Standards
NHIS	Natural Heritage Information System
NIEHS	National Institute of Environmental Health Sciences
NLEB	northern long-eared bat
NO ₂	nitrogen dioxide
NPC	native plant community
NPDES	National Pollutant Discharge Elimination System
NRCS	Natural Resources Conservation Service
NRHP	National Register of Historic Places
NWI	National Wetlands Inventory
NWP	Nationwide Permit
O&M building	operations and maintenance building
O ₃	ozone
Pb	lead
PEM	palustrine emergent wetland
PM	particulate matter
Preliminary Development Area Project	Approximate 711-acre area where Regal Solar, LLC proposes to build the Regal Solar Project facilities
PV	Regal Solar Project
Regal/Regal Solar	photovoltaic
SCADA	Regal Solar, LLC
SDWA	Supervisory Control and Data Acquisition
SHPO	Safe Drinking Water Act
SGCN	State Historic Preservation Office
	Species of Greatest Conservation Need

SO ₂	sulfur dioxide
SOBS	Sites of Biodiversity Significance
SSA	sole source aquifer
SSURGO	Soil Survey Geographic Database
SWAP	State Wildlife Action Plan
SWPPP	Stormwater Pollution Prevention Plan
TEP	Benton County Technical Evaluation Panel
TWh	terawatt hour
USACE	U.S. Army Corps of Engineers
USDA	U.S. Department of Agriculture
USDOT	U.S. Department of Transportation
USFWS	U.S. Fish and Wildlife Service
USG	unhealthy for sensitive groups
USGS	U.S. Geological Survey
VMP	Vegetation Management Plan
WCA	Wetland Conservation Act
WHPA	Wellhead Protection Area
WMA	Wildlife Management Area
WNS	white-nose syndrome

Application Content Requirements Completeness Checklist

Project Permit Application Requirements (Minn. Rules 7850.1900, Subp. 1)	Application Section
A. a statement of proposed ownership of the facility as of the day of filing and after commercial operation;	1.2
B. the precise name of any person or organization to be initially named as permittee or permittees and the name of any other person to whom the permit may be transferred if transfer of the permit is contemplated;	1.2
C. at least two proposed sites for the proposed large electric power generating plant and identification of the applicant's preferred site and the reasons for preferring the site;	2.4
D. a description of the proposed large electric power generating plant and all associated facilities, including the size and type of the facility;	3.1, 3.2
E. the environmental information required under subpart 3;	See Environmental Information below
F. the names of the owners of the property for each proposed site;	1.2
G. the engineering and operational design for the large electric power generating plant at each of the proposed sites;	3.1, Appendix B
H. a cost analysis of the large electric power generating plant at each proposed site, including the costs of constructing and operating the facility that are dependent on design and site;	2.5
I. an engineering analysis of each of the proposed sites, including how each site could accommodate expansion of generating capacity in the future;	2.6 and 3.1
J. identification of transportation, pipeline, and electrical transmission systems that will be required to construct, maintain, and operate the facility;	3.1.7 and 3.1.8
K. a listing and brief description of federal, state, and local permits that may be required for the project at each proposed site; and	1.4.2
L. a copy of the Certificate of Need for the project from the Public Utilities Commission or documentation that an application for a Certificate of Need has been submitted or is not required.	1.4.1

Environmental Information Requirements (Minn. Rules 7850.1900, Subp. 3)	Application Section
A. a description of the environmental setting for each site or route;	4.1
B. a description of the effects of construction and operation of the facility on human settlement, including, but not limited to, public health and safety, displacement, noise, aesthetics, socioeconomic impacts, cultural values, recreation, and public services;	4.2
C. a description of the effects of the facility on land-based economies, including, but not limited to, agriculture, forestry, tourism, and mining;	4.3
D. a description of the effects of the facility on archaeological and historic resources;	4.4
E. a description of the effects of the facility on the natural environment, including effects on air and water quality resources and flora and fauna;	4.5
F. a description of the effects of the facility on rare and unique natural resources;	4.5.8
G. identification of human and natural environmental effects that cannot be avoided if the facility is approved at a specific site or route; and	4.6
H. a description of measures that might be implemented to mitigate the potential human and environmental impacts identified in items A to G and the estimated costs of such mitigative measures.	4.1 – 4.5